

Date: 14.04.2023

To,
The Secretary,
Central Electricity Regulatory Commission (CERC),
4th Floor, Chanderlok Building,
Janpath, New Delhi - 110001

Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for month of March 2023.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-K and IV-L are enclosed with for submission.

Thanks & Regards

Nitin Sabikhi
(Authorized signatory)

ReNew Energy Markets Private Limited
(Formerly known as ReNew Vayu Power Private Limited)
CIN: U40106DL2020PTC373171

Corporate Office

ReNew.Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram - 122009,
Tel: +91 124 489 6670, Fax: +91 124 489 6699, Email: info@renewpower.in, Website: www.renewpower.in

Registered Office

138, Ansal Chambers-II, Bhikaji Cama Place, Delhi - 110066, Tel: +91 11 4677 2200, Fax: +91 11 4111 2980

Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2023

Sr.No	Period of Power Delivery		Time of Power Delivery		Schedule d Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
C	Cross Border Transactions													
1	NIL													

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2023

Sr.No	Period of Power		Time of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2023

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Long-term Inter-State Transactions of Electricity by Trading Licensees											
Sr. No.	Period of Power Delivery		Scheduled Volume (MUs)	Purchased From			Sold To			Sale Price (Rs/Kwh)	Remarks
	Start Date (DD-MON-YYYY)	End Date (DD-MON-YYYY)		Name of Seller	Category	State	Name of Buyer	Category	State		
1	1-Mar-2023	1-Mar-2023	0.098	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	9.69	Trading Margin of Rs 0.02/ Kwh
2	1-Mar-2023	1-Mar-2023	0.094	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	10.13	Trading Margin of Rs 0.02/ Kwh
3	1-Mar-2023	1-Mar-2023	0.309	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	Indian Energy Exchange	PX	Delhi	5.25	Trading Margin of Rs 0.02/ Kwh
4	1-Mar-2023	1-Mar-2023	0.012	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	4.21	Trading Margin of Rs 0.02/ Kwh
5	1-Mar-2023	1-Mar-2023	0.087	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	9.26	Trading Margin of Rs 0.02/ Kwh
6	1-Mar-2023	1-Mar-2023	1.004	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Hindustan Power Exchange Limited	PX	Delhi	8.13	Trading Margin of Rs 0.02/ Kwh
7	1-Mar-2023	1-Mar-2023	0.234	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	11.68	Trading Margin of Rs 0.02/ Kwh
8	1-Mar-2023	1-Mar-2023	4.200	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Hindustan Power Exchange Limited	PX	Delhi	12.00	Trading Margin of Rs 0.02/ Kwh
9	2-Mar-2023	2-Mar-2023	0.109	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.63	Trading Margin of Rs 0.02/ Kwh
10	2-Mar-2023	2-Mar-2023	0.094	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	10.11	Trading Margin of Rs 0.02/ Kwh
11	2-Mar-2023	2-Mar-2023	0.009	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	6.21	Trading Margin of Rs 0.02/ Kwh
12	2-Mar-2023	2-Mar-2023	0.220	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	12.00	Trading Margin of Rs 0.02/ Kwh
13	2-Mar-2023	2-Mar-2023	0.014	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	8.57	Trading Margin of Rs 0.02/ Kwh
14	2-Mar-2023	2-Mar-2023	0.093	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.94	Trading Margin of Rs 0.02/ Kwh
15	2-Mar-2023	2-Mar-2023	1.011	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Hindustan Power Exchange Limited	PX	Delhi	5.18	Trading Margin of Rs 0.02/ Kwh
16	3-Mar-2023	3-Mar-2023	0.064	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	7.93	Trading Margin of Rs 0.02/ Kwh
17	3-Mar-2023	3-Mar-2023	0.051	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	7.26	Trading Margin of Rs 0.02/ Kwh
18	3-Mar-2023	3-Mar-2023	0.048	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	8.09	Trading Margin of Rs 0.02/ Kwh
19	3-Mar-2023	3-Mar-2023	0.093	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	7.32	Trading Margin of Rs 0.02/ Kwh
20	3-Mar-2023	3-Mar-2023	1.011	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Hindustan Power Exchange Limited	PX	Delhi	5.94	Trading Margin of Rs 0.02/ Kwh
21	3-Mar-2023	3-Mar-2023	0.194	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	11.70	Trading Margin of Rs 0.02/ Kwh
22	4-Mar-2023	4-Mar-2023	0.118	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	8.76	Trading Margin of Rs 0.02/ Kwh
23	4-Mar-2023	4-Mar-2023	0.089	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	7.16	Trading Margin of Rs 0.02/ Kwh
24	4-Mar-2023	4-Mar-2023	0.043	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	11.61	Trading Margin of Rs 0.02/ Kwh
25	4-Mar-2023	4-Mar-2023	0.183	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	11.11	Trading Margin of Rs 0.02/ Kwh
26	4-Mar-2023	4-Mar-2023	0.070	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	6.06	Trading Margin of Rs 0.02/ Kwh
27	4-Mar-2023	4-Mar-2023	0.030	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	7.33	Trading Margin of Rs 0.02/ Kwh
28	4-Mar-2023	4-Mar-2023	0.858	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Hindustan Power Exchange Limited	PX	Delhi	6.44	Trading Margin of Rs 0.02/ Kwh
29	5-Mar-2023	5-Mar-2023	0.070	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	7.03	Trading Margin of Rs 0.02/ Kwh
30	5-Mar-2023	5-Mar-2023	0.173	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	7.21	Trading Margin of Rs 0.02/ Kwh
31	5-Mar-2023	5-Mar-2023	0.030	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	4.31	Trading Margin of Rs 0.02/ Kwh
32	5-Mar-2023	5-Mar-2023	0.978	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Hindustan Power Exchange Limited	PX	Delhi	4.88	Trading Margin of Rs 0.02/ Kwh
33	5-Mar-2023	5-Mar-2023	0.214	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	8.06	Trading Margin of Rs 0.02/ Kwh
34	6-Mar-2023	6-Mar-2023	0.141	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	6.84	Trading Margin of Rs 0.02/ Kwh
35	6-Mar-2023	6-Mar-2023	0.071	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	6.31	Trading Margin of Rs 0.02/ Kwh
36	6-Mar-2023	6-Mar-2023	0.015	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.84	Trading Margin of Rs 0.02/ Kwh
37	6-Mar-2023	6-Mar-2023	0.011	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Indian Energy Exchange	PX	Delhi	6.70	Trading Margin of Rs 0.02/ Kwh
38	6-Mar-2023	6-Mar-2023	0.054	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	6.49	Trading Margin of Rs 0.02/ Kwh
39	6-Mar-2023	6-Mar-2023	1.011	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Hindustan Power Exchange Limited	PX	Delhi	5.74	Trading Margin of Rs 0.02/ Kwh
40	6-Mar-2023	6-Mar-2023	0.223	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	9.92	Trading Margin of Rs 0.02/ Kwh
41	7-Mar-2023	7-Mar-2023	0.113	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.41	Trading Margin of Rs 0.02/ Kwh
42	7-Mar-2023	7-Mar-2023	0.106	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	6.40	Trading Margin of Rs 0.02/ Kwh
43	7-Mar-2023	7-Mar-2023	0.048	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.98	Trading Margin of Rs 0.02/ Kwh
44	7-Mar-2023	7-Mar-2023	1.106	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Hindustan Power Exchange Limited	PX	Delhi	4.42	Trading Margin of Rs 0.02/ Kwh
45	7-Mar-2023	7-Mar-2023	0.215	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	8.22	Trading Margin of Rs 0.02/ Kwh
46	8-Mar-2023	8-Mar-2023	0.069	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	4.11	Trading Margin of Rs 0.02/ Kwh
47	8-Mar-2023	8-Mar-2023	0.123	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	4.41	Trading Margin of Rs 0.02/ Kwh
48	8-Mar-2023	8-Mar-2023	0.053	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	3.71	Trading Margin of Rs 0.02/ Kwh
49	8-Mar-2023	8-Mar-2023	0.026	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	4.89	Trading Margin of Rs 0.02/ Kwh
50	8-Mar-2023	8-Mar-2023	0.022	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	3.78	Trading Margin of Rs 0.02/ Kwh
51	8-Mar-2023	8-Mar-2023	0.137	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	5.53	Trading Margin of Rs 0.02/ Kwh
52	8-Mar-2023	8-Mar-2023	0.062	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	4.45	Trading Margin of Rs 0.02/ Kwh
53	8-Mar-2023	8-Mar-2023	1.011	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Hindustan Power Exchange Limited	PX	Delhi	3.00	Trading Margin of Rs 0.02/ Kwh
54	9-Mar-2023	9-Mar-2023	0.095	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	6.04	Trading Margin of Rs 0.02/ Kwh
55	9-Mar-2023	9-Mar-2023	0.118	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.97	Trading Margin of Rs 0.02/ Kwh
56	9-Mar-2023	9-Mar-2023	0.072	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	6.32	Trading Margin of Rs 0.02/ Kwh
57	9-Mar-2023	9-Mar-2023	0.001	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	5.26	Trading Margin of Rs 0.02/ Kwh
58	9-Mar-2023	9-Mar-2023	0.041	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	4.14	Trading Margin of Rs 0.02/ Kwh
59	9-Mar-2023	9-Mar-2023	0.062	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.34	Trading Margin of Rs 0.02/ Kwh
60	9-Mar-2023	9-Mar-2023	1.106	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Hindustan Power Exchange Limited	PX	Delhi	4.05	Trading Margin of Rs 0.02/ Kwh
61	9-Mar-2023	9-Mar-2023	0.155	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	5.75	Trading Margin of Rs 0.02/ Kwh
62	10-Mar-2023	10-Mar-2023	0.130	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.48	Trading Margin of Rs 0.02/ Kwh
63	10-Mar-2023	10-Mar-2023	0.142	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.71	Trading Margin of Rs 0.02/ Kwh
64	10-Mar-2023	10-Mar-2023	0.289	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Indian Energy Exchange	PX	Delhi	4.78	Trading Margin of Rs 0.02/ Kwh
65	10-Mar-2023	10-Mar-2023	0.035	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	6.65	Trading Margin of Rs 0.02/ Kwh
66	10-Mar-2023	10-Mar-2023	0.029	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	4.81	Trading Margin of Rs 0.02/ Kwh
67	10-Mar-2023	10-Mar-2023	0.024	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	4.31	Trading Margin of Rs 0.02/ Kwh
68	10-Mar-2023	10-Mar-2023	0.816	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Hindustan Power Exchange Limited	PX	Delhi	4.50	Trading Margin of Rs 0.02/ Kwh
69	10-Mar-2023	10-Mar-2023	0.212	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	6.82	Trading Margin of Rs 0.02/ Kwh
70	11-Mar-2023	11-Mar-2023	0.082	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.88	Trading Margin of Rs 0.02/ Kwh
71	11-Mar-2023	11-Mar-2023	0.191	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	6.75	Trading Margin of Rs 0.02/ Kwh
72	11-Mar-2023	11-Mar-2023	0.014	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Indian Energy Exchange	PX	Delhi	5.17	Trading Margin of Rs 0.02/ Kwh
73	11-Mar-2023	11-Mar-2023	0.100	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	8.00	Trading Margin of Rs 0.02/ Kwh
74	11-Mar-2023	11-Mar-2023	0.141	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	8.59	Trading Margin of Rs 0.02/ Kwh
75	11-Mar-2023	11-Mar-2023	0.006	Singoli_Bhatwari_HEP	IPP	Uttarakhand	Indian Energy Exchange	PX	Delhi	5.00	Trading Margin of Rs 0.02/ Kwh
76	11-Mar-2023	11-Mar-2023	1.086	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	Hindustan Power Exchange Limited	PX	Delhi	4.16	Trading Margin of Rs 0.02/ Kwh
77	12-Mar-2023	12-Mar-2023	0.091	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.86	Trading Margin of Rs 0.02/ Kwh
78	12-Mar-2023	12-Mar-2023	0.179	Ostro_Kannada_Power_Private_Limited	IPP	Karnataka	Indian Energy Exchange	PX	Delhi	5.30	Trading Margin of Rs 0.02/ Kwh

Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: March, 2023

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



Form IV F**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: March, 2023**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1		NIL				
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1		NIL	
2			



Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: March, 2023

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced



Form IV H

Renewable Energy Certificates(REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: March, 2023

Sr. No.	Name of REC Client	Client Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (₹/REC)
Non Solar RECs					
1	RENEW WIND ENERGY (RAJKOT) PRIVATE LIMITED	Renewable generator(WIND ENERGY)	IEX	1,820	1,000
2					
3					
Solar RECs					
1	NIL				
2					
3					

Note: 1 REC = 1 MWh.



Form IV K**Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges****Name of the Trading Licensee : Renew Energy Markets Private Limited****Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021****Month: March, 2023**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin**Margin charged by trading licensees in Real Time Market on Power Exchange**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2023

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
3												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts / Any Day contracts											
1	NIL											
2												
3												
D	Weekly contracts											
1	NIL											
2												
3												

