

Date: 14.09.2022

To,
The Secretary,
Central Electricity Regulatory Commission (CERC),
4th Floor, Chanderlok Building,
Janpath, New Delhi - 110001

Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for Month of August 2022.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-I, IV-K and IV-L are enclosed with for submission.

Thanks & Regards



Nitin Sabikhi
(Authorized signatory)

ReNew Energy Markets Private Limited
(Formerly known as ReNew Vayu Power Private Limited)
CIN: U40106DL2020PTC373171

Corporate Office

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Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2022

Sr.No	Period of Power Delivery		Time of Power Delivery		Schedule d Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
C	Cross Border Transactions													
1	NIL													

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2022

Sr.No	Period of Power		Time of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2022

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2022

Sr.No	Period of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A	Inter State Trading Transactions										
1	8/1/2022	8/1/2022	0.880	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.41	0.02
2	8/1/2022	8/1/2022	0.029	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.11	0.02
3	8/1/2022	8/1/2022	0.348	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	7.67	0.02
4	8/1/2022	8/1/2022	1.063	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.94	0.02
5	8/1/2022	8/1/2022	0.134	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.22	0.02
6	8/1/2022	8/1/2022	0.014	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.17	0.02
7	8/1/2022	8/1/2022	0.014	IEX	PX	-	Singoli_Bhatwari_HEP	IPP	Uttarakhand	2.89	0.02
8	8/1/2022	8/1/2022	0.001	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.62	0.02
9	8/1/2022	8/1/2022	0.260	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.58	0.02
10	8/1/2022	8/1/2022	0.256	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	8.40	0.02
11	8/2/2022	8/2/2022	0.822	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.57	0.02
12	8/2/2022	8/2/2022	0.545	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.04	0.02
13	8/2/2022	8/2/2022	0.682	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.80	0.02
14	8/2/2022	8/2/2022	0.405	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.70	0.02
15	8/2/2022	8/2/2022	0.228	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.06	0.02
16	8/2/2022	8/2/2022	0.346	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	7.18	0.02
17	8/3/2022	8/3/2022	0.905	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.72	0.02
18	8/3/2022	8/3/2022	0.558	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.05	0.02
19	8/3/2022	8/3/2022	0.053	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.63	0.02
20	8/3/2022	8/3/2022	0.074	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.07	0.02
21	8/3/2022	8/3/2022	0.001	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.65	0.02
22	8/3/2022	8/3/2022	0.044	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.61	0.02
23	8/3/2022	8/3/2022	0.095	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	7.50	0.02
24	8/3/2022	8/3/2022	0.003	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.78	0.02
25	8/3/2022	8/3/2022	0.118	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	6.13	0.02
26	8/3/2022	8/3/2022	0.042	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	10.14	0.02
27	8/4/2022	8/4/2022	0.824	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.25	0.02
28	8/4/2022	8/4/2022	0.596	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.53	0.02
29	8/4/2022	8/4/2022	0.088	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.93	0.02
30	8/4/2022	8/4/2022	0.030	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.45	0.02
31	8/4/2022	8/4/2022	0.032	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.37	0.02
32	8/4/2022	8/4/2022	0.003	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	10.16	0.02
33	8/4/2022	8/4/2022	0.031	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.95	0.02
34	8/4/2022	8/4/2022	0.112	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	7.51	0.02
35	8/4/2022	8/4/2022	0.045	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	10.04	0.02
36	8/5/2022	8/5/2022	0.772	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.49	0.02
37	8/5/2022	8/5/2022	0.642	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.91	0.02
38	8/5/2022	8/5/2022	0.041	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.21	0.02
39	8/5/2022	8/5/2022	0.021	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	8.55	0.02
40	8/5/2022	8/5/2022	0.001	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.27	0.02
41	8/5/2022	8/5/2022	0.110	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.99	0.02
42	8/5/2022	8/5/2022	0.007	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.00	0.02
43	8/5/2022	8/5/2022	0.131	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	6.43	0.02
44	8/5/2022	8/5/2022	0.162	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	9.60	0.02
45	8/6/2022	8/6/2022	0.582	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.68	0.02
46	8/6/2022	8/6/2022	0.641	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.19	0.02
47	8/6/2022	8/6/2022	0.043	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.37	0.02
48	8/6/2022	8/6/2022	0.035	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.79	0.02
49	8/6/2022	8/6/2022	0.036	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.51	0.02
50	8/6/2022	8/6/2022	0.001	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.58	0.02

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2022

Sr.No	Period of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
51	8/6/2022	8/6/2022	0.885	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.58	0.02
52	8/6/2022	8/6/2022	0.000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.50	0.02
53	8/6/2022	8/6/2022	0.091	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.56	0.02
54	8/6/2022	8/6/2022	0.174	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	8.10	0.02
55	8/7/2022	8/7/2022	0.520	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.24	0.02
56	8/7/2022	8/7/2022	0.864	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	2.72	0.02
57	8/7/2022	8/7/2022	0.519	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.33	0.02
58	8/7/2022	8/7/2022	0.042	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.96	0.02
59	8/7/2022	8/7/2022	0.069	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.78	0.02
60	8/7/2022	8/7/2022	0.088	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.85	0.02
61	8/7/2022	8/7/2022	0.171	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	1.79	0.02
62	8/7/2022	8/7/2022	0.057	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	3.65	0.02
63	8/7/2022	8/7/2022	0.078	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	5.96	0.02
64	8/8/2022	8/8/2022	0.760	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.62	0.02
65	8/8/2022	8/8/2022	0.861	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.51	0.02
66	8/8/2022	8/8/2022	0.590	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.76	0.02
67	8/8/2022	8/8/2022	0.027	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.98	0.02
68	8/8/2022	8/8/2022	0.002	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.00	0.02
69	8/8/2022	8/8/2022	0.059	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.04	0.02
70	8/8/2022	8/8/2022	0.065	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	6.58	0.02
71	8/9/2022	8/9/2022	0.704	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.28	0.02
72	8/9/2022	8/9/2022	1.290	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.73	0.02
73	8/9/2022	8/9/2022	0.161	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.10	0.02
74	8/9/2022	8/9/2022	0.041	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.60	0.02
75	8/9/2022	8/9/2022	0.001	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.35	0.02
76	8/9/2022	8/9/2022	0.075	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	3.39	0.02
77	8/9/2022	8/9/2022	0.071	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	5.24	0.02
78	8/10/2022	8/10/2022	0.765	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.21	0.02
79	8/10/2022	8/10/2022	1.361	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.72	0.02
80	8/10/2022	8/10/2022	0.035	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.72	0.02
81	8/10/2022	8/10/2022	0.063	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.01	0.02
82	8/10/2022	8/10/2022	0.056	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.33	0.02
83	8/10/2022	8/10/2022	0.098	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.39	0.02
84	8/10/2022	8/10/2022	0.051	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	3.53	0.02
85	8/10/2022	8/10/2022	0.075	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	5.05	0.02
86	8/11/2022	8/11/2022	0.907	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	1.62	0.02
87	8/11/2022	8/11/2022	1.419	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.28	0.02
88	8/11/2022	8/11/2022	0.044	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.14	0.02
89	8/11/2022	8/11/2022	0.081	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	3.89	0.02
90	8/11/2022	8/11/2022	0.001	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.37	0.02
91	8/11/2022	8/11/2022	0.119	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	3.82	0.02
92	8/12/2022	8/12/2022	0.761	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	1.92	0.02
93	8/12/2022	8/12/2022	0.824	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.47	0.02
94	8/12/2022	8/12/2022	0.639	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	2.91	0.02
95	8/12/2022	8/12/2022	0.271	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	3.75	0.02
96	8/12/2022	8/12/2022	0.000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.00	0.02
97	8/12/2022	8/12/2022	0.250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	4.99	0.02
98	8/13/2022	8/13/2022	0.583	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.21	0.02
99	8/13/2022	8/13/2022	0.724	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.90	0.02
100	8/13/2022	8/13/2022	0.395	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.65	0.02
101	8/13/2022	8/13/2022	0.495	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	3.80	0.02
102	8/13/2022	8/13/2022	0.048	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.70	0.02

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2022

Sr.No	Period of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
103	8/13/2022	8/13/2022	0.001	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.90	0.02
104	8/13/2022	8/13/2022	0.227	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	5.07	0.02
105	8/14/2022	8/14/2022	1.463	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.49	0.02
106	8/14/2022	8/14/2022	0.372	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	3.90	0.02
107	8/14/2022	8/14/2022	0.616	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.25	0.02
108	8/14/2022	8/14/2022	0.026	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.37	0.02
109	8/14/2022	8/14/2022	0.136	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	3.64	0.02
110	8/14/2022	8/14/2022	0.185	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	5.18	0.02
111	8/15/2022	8/15/2022	0.328	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.14	0.02
112	8/15/2022	8/15/2022	1.136	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	2.87	0.02
113	8/15/2022	8/15/2022	0.287	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	3.99	0.02
114	8/15/2022	8/15/2022	0.567	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	1.67	0.02
115	8/15/2022	8/15/2022	0.006	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	3.22	0.02
116	8/15/2022	8/15/2022	0.003	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.47	0.02
117	8/15/2022	8/15/2022	0.196	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	3.03	0.02
118	8/15/2022	8/15/2022	0.192	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	4.61	0.02
119	8/16/2022	8/16/2022	0.917	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.71	0.02
120	8/16/2022	8/16/2022	0.319	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.32	0.02
121	8/16/2022	8/16/2022	0.382	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.14	0.02
122	8/16/2022	8/16/2022	0.176	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.47	0.02
123	8/16/2022	8/16/2022	0.540	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.44	0.02
124	8/16/2022	8/16/2022	0.005	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.62	0.02
125	8/16/2022	8/16/2022	0.144	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.60	0.02
126	8/16/2022	8/16/2022	0.180	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	10.19	0.02
127	8/17/2022	8/17/2022	0.467	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.44	0.02
128	8/17/2022	8/17/2022	1.570	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.58	0.02
129	8/17/2022	8/17/2022	0.048	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.74	0.02
130	8/17/2022	8/17/2022	0.097	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.39	0.02
131	8/17/2022	8/17/2022	0.201	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.08	0.02
132	8/17/2022	8/17/2022	0.088	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.71	0.02
133	8/17/2022	8/17/2022	0.335	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.08	0.02
134	8/17/2022	8/17/2022	0.304	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	8.58	0.02
135	8/18/2022	8/18/2022	0.363	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.43	0.02
136	8/18/2022	8/18/2022	0.802	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.67	0.02
137	8/18/2022	8/18/2022	0.837	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.47	0.02
138	8/18/2022	8/18/2022	0.250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.64	0.02
139	8/18/2022	8/18/2022	0.465	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.44	0.02
140	8/18/2022	8/18/2022	0.404	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	3.55	0.02
141	8/18/2022	8/18/2022	0.365	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	7.89	0.02
142	8/19/2022	8/19/2022	0.657	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.45	0.02
143	8/19/2022	8/19/2022	0.179	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.56	0.02
144	8/19/2022	8/19/2022	0.492	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.81	0.02
145	8/19/2022	8/19/2022	1.150	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.11	0.02
146	8/19/2022	8/19/2022	0.544	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.94	0.02
147	8/19/2022	8/19/2022	0.022	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	9.19	0.02
148	8/19/2022	8/19/2022	0.000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.70	0.02
149	8/19/2022	8/19/2022	0.152	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.34	0.02
150	8/19/2022	8/19/2022	0.177	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	5.32	0.02
151	8/20/2022	8/20/2022	0.535	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.32	0.02
152	8/20/2022	8/20/2022	0.824	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	7.09	0.02
153	8/20/2022	8/20/2022	0.771	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.15	0.02
154	8/20/2022	8/20/2022	0.418	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.34	0.02

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2022

Sr.No	Period of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
155	8/20/2022	8/20/2022	0.286	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.54	0.02
156	8/20/2022	8/20/2022	0.063	IEX	PX	-	Singoli_Bhatwari_HEP	IPP	Uttarakhand	3.93	0.02
157	8/20/2022	8/20/2022	0.194	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.46	0.02
158	8/20/2022	8/20/2022	0.131	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	8.84	0.02
159	8/21/2022	8/21/2022	0.676	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.65	0.02
160	8/21/2022	8/21/2022	0.120	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.27	0.02
161	8/21/2022	8/21/2022	0.482	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.87	0.02
162	8/21/2022	8/21/2022	0.611	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.38	0.02
163	8/21/2022	8/21/2022	0.000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.03	0.02
164	8/21/2022	8/21/2022	0.002	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.30	0.02
165	8/21/2022	8/21/2022	0.220	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	3.71	0.02
166	8/21/2022	8/21/2022	0.062	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	4.53	0.02
167	8/22/2022	8/22/2022	0.541	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.65	0.02
168	8/22/2022	8/22/2022	0.665	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.12	0.02
169	8/22/2022	8/22/2022	0.131	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.67	0.02
170	8/22/2022	8/22/2022	0.540	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.41	0.02
171	8/22/2022	8/22/2022	0.249	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.62	0.02
172	8/22/2022	8/22/2022	0.006	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.70	0.02
173	8/22/2022	8/22/2022	0.163	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.41	0.02
174	8/22/2022	8/22/2022	0.114	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	6.10	0.02
175	8/23/2022	8/23/2022	0.683	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.68	0.02
176	8/23/2022	8/23/2022	0.043	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.40	0.02
177	8/23/2022	8/23/2022	0.073	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.56	0.02
178	8/23/2022	8/23/2022	0.424	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.96	0.02
179	8/23/2022	8/23/2022	0.745	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.38	0.02
180	8/23/2022	8/23/2022	0.137	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.93	0.02
181	8/23/2022	8/23/2022	0.124	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.96	0.02
182	8/23/2022	8/23/2022	0.001	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.75	0.02
183	8/23/2022	8/23/2022	0.145	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.34	0.02
184	8/24/2022	8/24/2022	1.013	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.90	0.02
185	8/24/2022	8/24/2022	0.066	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.99	0.02
186	8/24/2022	8/24/2022	0.745	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.55	0.02
187	8/24/2022	8/24/2022	0.665	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.49	0.02
188	8/24/2022	8/24/2022	0.018	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.62	0.02
189	8/24/2022	8/24/2022	0.566	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.50	0.02
190	8/24/2022	8/24/2022	0.062	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.37	0.02
191	8/24/2022	8/24/2022	0.191	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.07	0.02
192	8/25/2022	8/25/2022	0.959	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.00	0.02
193	8/25/2022	8/25/2022	1.117	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.38	0.02
194	8/25/2022	8/25/2022	0.529	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.57	0.02
195	8/25/2022	8/25/2022	0.667	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.74	0.02
196	8/25/2022	8/25/2022	0.009	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.45	0.02
197	8/25/2022	8/25/2022	0.225	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.14	0.02
198	8/26/2022	8/26/2022	0.988	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.44	0.02
199	8/26/2022	8/26/2022	1.432	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	7.26	0.02
200	8/26/2022	8/26/2022	0.089	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	8.40	0.02
201	8/26/2022	8/26/2022	0.213	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.10	0.02
202	8/26/2022	8/26/2022	0.346	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.12	0.02
203	8/26/2022	8/26/2022	0.027	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	11.48	0.02
204	8/26/2022	8/26/2022	0.142	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.71	0.02
205	8/27/2022	8/27/2022	0.959	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.70	0.02
206	8/27/2022	8/27/2022	1.307	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	8.16	0.02

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2022

Sr.No	Period of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
207	8/27/2022	8/27/2022	0.159	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	9.90	0.02
208	8/27/2022	8/27/2022	0.338	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.09	0.02
209	8/27/2022	8/27/2022	0.318	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.30	0.02
210	8/27/2022	8/27/2022	0.008	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.49	0.02
211	8/27/2022	8/27/2022	0.032	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.54	0.02
212	8/27/2022	8/27/2022	0.170	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	6.70	0.02
213	8/28/2022	8/28/2022	0.096	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	8.58	0.02
214	8/28/2022	8/28/2022	0.934	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	7.33	0.02
215	8/28/2022	8/28/2022	0.616	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.74	0.02
216	8/28/2022	8/28/2022	0.266	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	9.83	0.02
217	8/28/2022	8/28/2022	0.066	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.99	0.02
218	8/28/2022	8/28/2022	0.935	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.68	0.02
219	8/28/2022	8/28/2022	0.013	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.31	0.02
220	8/28/2022	8/28/2022	0.102	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	6.56	0.02
221	8/29/2022	8/29/2022	0.812	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.59	0.02
222	8/29/2022	8/29/2022	0.077	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	9.18	0.02
223	8/29/2022	8/29/2022	1.029	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	8.31	0.02
224	8/29/2022	8/29/2022	0.611	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.32	0.02
225	8/29/2022	8/29/2022	0.274	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	8.63	0.02
226	8/29/2022	8/29/2022	0.192	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	6.83	0.02
227	8/29/2022	8/29/2022	0.060	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	6.64	0.02
228	8/29/2022	8/29/2022	0.090	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.49	0.02
229	8/30/2022	8/30/2022	0.979	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.99	0.02
230	8/30/2022	8/30/2022	1.595	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	7.65	0.02
231	8/30/2022	8/30/2022	0.144	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	10.94	0.02
232	8/30/2022	8/30/2022	0.045	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.99	0.02
233	8/30/2022	8/30/2022	0.211	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.21	0.02
234	8/30/2022	8/30/2022	0.080	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.58	0.02
235	8/31/2022	8/31/2022	1.082	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.71	0.02
236	8/31/2022	8/31/2022	1.597	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	7.64	0.02
237	8/31/2022	8/31/2022	0.119	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	10.47	0.02
238	8/31/2022	8/31/2022	0.043	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.14	0.02
239	8/31/2022	8/31/2022	0.100	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	8.26	0.02
240	8/31/2022	8/31/2022	0.012	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	6.05	0.02
241	8/31/2022	8/31/2022	0.023	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.28	0.02

*Trader to trader transaction

KEIPL Kreate Energy (I) Pvt. Ltd
 NPCL Noida Power Company Limited
 IEX Indian Energy Exchange
 PXIL Power Exchange India Limited

Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: August, 2022

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



Form IV F**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: August, 2022**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: August, 2022

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced



Form IV H

Renewable Energy Certificates(REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: August, 2022

Sr. No.	Name of REC Client	Client Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (₹/REC)
Non Solar RECs					
1	NIL				
3					
4					
Solar RECs					
1	NIL				
2					
3					

Note: 1 REC = 1 MWh.



Form IV I

Details of Over the Counter (OTC) contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: August, 2022

Sr.No	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of contract		Purchased From		Sold To	
	(dd/mm/yyyy)	(Rs/kWh)	(Rs/kWh)	(MU)	Power Schedule start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
A	Round the clock									
1	NIL									
2										
3										
B	Peak									
1	NIL									
2										
3										
C	Other than RTC and peak									
1	NIL									
2										
3										

Note (1) Data shall be submitted on a monthly basis by 15th of the following month to the commission.

Form IV K**Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges****Name of the Trading Licensee : Renew Energy Markets Private Limited****Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021****Month: August, 2022**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin**Margin charged by trading licensees in Real Time Market on Power Exchange**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2022

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
3												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts / Any Day contracts											
1	NIL											
2												
3												
D	Weekly contracts											
1	NIL											
2												
3												

