

Date: 12.08.2022

To,
The Secretary,
Central Electricity Regulatory Commission (CERC),
4th Floor, Chanderlok Building,
Janpath, New Delhi - 110001

Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for Month of July 2022.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-I, IV-K and IV-L are enclosed with for submission.

Thanks & Regards



Nitin Sabikhi
(Authorized signatory)

ReNew Energy Markets Private Limited
(Formerly known as ReNew Vayu Power Private Limited)
CIN: U40106DL2020PTC373171

Corporate Office

ReNew.Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram - 122009,
Tel: +91 124 489 6670, Fax: +91 124 489 6699, Email: info@renewpower.in, Website: www.renewpower.in

Registered Office

138, Ansal Chambers-II, Bhikaji Cama Place, Delhi - 110066, Tel: +91 11 4677 2200, Fax: +91 11 4111 2980

Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2022

Sr.No	Period of Power Delivery		Time of Power Delivery		Schedule d Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
C	Cross Border Transactions													
1	NIL													

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2022

Sr.No	Period of Power		Time of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2022

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2022

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A	Inter State Trading Transactions										
1	7/1/2022	7/31/2022	18.550000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	TPTCL/TPDDL*	Trader/ Discom	Delhi	8.17	0.02
2	7/1/2022	7/1/2022	0.3350000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.43	0.02
3	7/1/2022	7/1/2022	0.0669450	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	5.15	0.02
4	7/1/2022	7/1/2022	0.2678875	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.73	0.02
5	7/1/2022	7/1/2022	0.0023750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.05	0.02
6	7/1/2022	7/1/2022	0.6290250	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.67	0.02
7	7/1/2022	7/1/2022	0.0970000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.67	0.02
8	7/1/2022	7/1/2022	0.1857175	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.58	0.02
9	7/2/2022	7/2/2022	0.2927500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.12	0.02
10	7/2/2022	7/2/2022	0.2590000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.91	0.02
11	7/2/2022	7/2/2022	0.0796575	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	6.04	0.02
12	7/2/2022	7/2/2022	0.1869500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.48	0.02
13	7/2/2022	7/2/2022	0.0025000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.08	0.02
14	7/2/2022	7/2/2022	0.0031000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.14	0.02
15	7/2/2022	7/2/2022	0.0664500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.40	0.02
16	7/2/2022	7/2/2022	0.1888750	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.77	0.02
17	7/2/2022	7/2/2022	0.0050000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.76	0.02
18	7/2/2022	7/2/2022	0.1084100	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.66	0.02
19	7/3/2022	7/3/2022	0.4725000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.06	0.02
20	7/3/2022	7/3/2022	0.1739900	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.31	0.02
21	7/3/2022	7/3/2022	0.1397875	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	4.84	0.02
22	7/3/2022	7/3/2022	0.1070500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.07	0.02
23	7/3/2022	7/3/2022	0.0002000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.50	0.02
24	7/3/2022	7/3/2022	0.0029250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.02	0.02
25	7/3/2022	7/3/2022	0.0117000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.66	0.02
26	7/3/2022	7/3/2022	0.0825000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	2.41	0.02
27	7/3/2022	7/3/2022	0.0060000	IEX	PX	-	Singoli_Bhatwari_HEP	IPP	Uttarakhand	2.82	0.02
28	7/3/2022	7/3/2022	0.0795100	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	3.76	0.02
29	7/4/2022	7/4/2022	0.5745000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.88	0.02
30	7/4/2022	7/4/2022	0.1845000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.50	0.02
31	7/4/2022	7/4/2022	0.1247500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	6.37	0.02
32	7/4/2022	7/4/2022	0.0387000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.06	0.02
33	7/4/2022	7/4/2022	0.0004750	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.70	0.02
34	7/4/2022	7/4/2022	0.0140250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.25	0.02
35	7/4/2022	7/4/2022	0.0015000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.30	0.02
36	7/4/2022	7/4/2022	0.0375500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.80	0.02
37	7/4/2022	7/4/2022	0.0045000	IEX	PX	-	Singoli_Bhatwari_HEP	IPP	Uttarakhand	3.71	0.02
38	7/4/2022	7/4/2022	0.1340000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.34	0.02
39	7/5/2022	7/5/2022	0.4285000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.08	0.02
40	7/5/2022	7/5/2022	0.1695000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.80	0.02

Form IV D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2022

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
41	7/5/2022	7/5/2022	0.1597875	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	6.50	0.02
42	7/5/2022	7/5/2022	0.0030750	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.21	0.02
43	7/5/2022	7/5/2022	0.0841750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	10.62	0.02
44	7/5/2022	7/5/2022	0.4381250	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.10	0.02
45	7/5/2022	7/5/2022	0.0050100	IEX	PX	-	Singoli_Bhatwari_HEP	IPP	Uttarakhand	7.22	0.02
46	7/5/2022	7/5/2022	0.1990025	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.29	0.02
47	7/6/2022	7/6/2022	0.7702500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.77	0.02
48	7/6/2022	7/6/2022	0.1695000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.60	0.02
49	7/6/2022	7/6/2022	0.1068400	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	9.49	0.02
50	7/6/2022	7/6/2022	0.0043750	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.40	0.02
51	7/6/2022	7/6/2022	0.0075500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.18	0.02
52	7/6/2022	7/6/2022	0.0871000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.75	0.02
53	7/6/2022	7/6/2022	0.1286125	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.68	0.02
54	7/7/2022	7/7/2022	0.8630000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.13	0.02
55	7/7/2022	7/7/2022	0.1695000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.15	0.02
56	7/7/2022	7/7/2022	0.1327350	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	9.68	0.02
57	7/7/2022	7/7/2022	0.0943050	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	9.53	0.02
58	7/7/2022	7/7/2022	0.0236750	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.70	0.02
59	7/7/2022	7/7/2022	0.1364650	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.11	0.02
60	7/8/2022	7/8/2022	0.8542500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.61	0.02
61	7/8/2022	7/8/2022	0.1695000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.63	0.02
62	7/8/2022	7/8/2022	0.1360925	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	10.47	0.02
63	7/8/2022	7/8/2022	0.2470750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.98	0.02
64	7/8/2022	7/8/2022	0.0262500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.76	0.02
65	7/8/2022	7/8/2022	0.1280500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	6.09	0.02
66	7/9/2022	7/9/2022	0.8910000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.39	0.02
67	7/9/2022	7/9/2022	0.1845000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.26	0.02
68	7/9/2022	7/9/2022	0.3833175	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	7.34	0.02
69	7/9/2022	7/9/2022	0.0159750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.68	0.02
70	7/9/2022	7/9/2022	0.1230000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.05	0.02
71	7/10/2022	7/10/2022	0.3175100	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	3.39	0.02
72	7/10/2022	7/10/2022	0.0671875	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.63	0.02
73	7/10/2022	7/10/2022	0.5555000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	1.66	0.02
74	7/10/2022	7/10/2022	0.0193500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.25	0.02
75	7/10/2022	7/10/2022	0.0995500	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	2.18	0.02
76	7/10/2022	7/10/2022	0.0247000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.05	0.02
77	7/10/2022	7/10/2022	0.0780000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	2.93	0.02
78	7/11/2022	7/11/2022	0.7812500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.92	0.02
79	7/11/2022	7/11/2022	0.0750000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.22	0.02
80	7/11/2022	7/11/2022	0.2463125	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	6.71	0.02
81	7/11/2022	7/11/2022	0.0470250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	3.46	0.02
82	7/11/2022	7/11/2022	0.0002250	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.00	0.02
83	7/11/2022	7/11/2022	0.0457650	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.99	0.02

Form IV D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2022

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
84	7/11/2022	7/11/2022	0.0194000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.94	0.02
85	7/11/2022	7/11/2022	0.2750000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.04	0.02
86	7/12/2022	7/12/2022	0.8777500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.13	0.02
87	7/12/2022	7/12/2022	0.3195100	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	8.60	0.02
88	7/12/2022	7/12/2022	0.0003750	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.63	0.02
89	7/12/2022	7/12/2022	0.1845000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.43	0.02
90	7/12/2022	7/12/2022	0.0155750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.25	0.02
91	7/12/2022	7/12/2022	0.0000250	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.50	0.02
92	7/12/2022	7/12/2022	0.4087925	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.81	0.02
93	7/13/2022	7/13/2022	0.8970000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.32	0.02
94	7/13/2022	7/13/2022	0.1840825	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	4.18	0.02
95	7/13/2022	7/13/2022	0.0250000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.64	0.02
96	7/13/2022	7/13/2022	0.0084300	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.54	0.02
97	7/13/2022	7/13/2022	0.0001250	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.85	0.02
98	7/13/2022	7/13/2022	0.0700000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.39	0.02
99	7/13/2022	7/13/2022	0.4722900	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.05	0.02
100	7/14/2022	7/14/2022	0.9122500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.63	0.02
101	7/14/2022	7/14/2022	0.1845000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.35	0.02
102	7/14/2022	7/14/2022	0.1058150	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	7.72	0.02
103	7/14/2022	7/14/2022	0.0340250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	3.54	0.02
104	7/14/2022	7/14/2022	0.3032250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.12	0.02
105	7/15/2022	7/15/2022	0.8882500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.89	0.02
106	7/15/2022	7/15/2022	0.1845000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.45	0.02
107	7/15/2022	7/15/2022	0.0511450	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	5.26	0.02
108	7/15/2022	7/15/2022	0.0220750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	3.50	0.02
109	7/15/2022	7/15/2022	0.0002000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.97	0.02
110	7/15/2022	7/15/2022	0.0273750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.69	0.02
111	7/15/2022	7/15/2022	0.1892725	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.83	0.02
112	7/16/2022	7/16/2022	0.7992500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.80	0.02
113	7/16/2022	7/16/2022	0.1790000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.77	0.02
114	7/16/2022	7/16/2022	0.2511850	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	8.22	0.02
115	7/16/2022	7/16/2022	0.0016500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.22	0.02
116	7/16/2022	7/16/2022	0.0005500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.89	0.02
117	7/16/2022	7/16/2022	0.4671200	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.43	0.02
118	7/17/2022	7/17/2022	0.1811350	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	6.27	0.02
119	7/17/2022	7/17/2022	0.1802250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.45	0.02
120	7/17/2022	7/17/2022	0.6707000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.15	0.02
121	7/17/2022	7/17/2022	0.1790000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.40	0.02
122	7/17/2022	7/17/2022	0.0173500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.92	0.02
123	7/17/2022	7/17/2022	0.3439150	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.36	0.02
124	7/18/2022	7/18/2022	0.8195000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.99	0.02
125	7/18/2022	7/18/2022	0.1917000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.99	0.02
126	7/18/2022	7/18/2022	0.1708950	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	7.86	0.02

Form IV D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2022

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
127	7/18/2022	7/18/2022	0.0670000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.55	0.02
128	7/18/2022	7/18/2022	0.0018000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.64	0.02
129	7/18/2022	7/18/2022	0.0137250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	10.10	0.02
130	7/18/2022	7/18/2022	0.0002000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.44	0.02
131	7/18/2022	7/18/2022	0.4866400	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.25	0.02
132	7/19/2022	7/19/2022	0.9047500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.38	0.02
133	7/19/2022	7/19/2022	0.2496000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.53	0.02
134	7/19/2022	7/19/2022	0.2074750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	9.04	0.02
135	7/19/2022	7/19/2022	0.0575000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.80	0.02
136	7/19/2022	7/19/2022	0.0402000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	9.71	0.02
137	7/19/2022	7/19/2022	0.0583500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.90	0.02
138	7/19/2022	7/19/2022	0.3744450	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.42	0.02
139	7/20/2022	7/20/2022	0.9440000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.93	0.02
140	7/20/2022	7/20/2022	0.2387500	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.03	0.02
141	7/20/2022	7/20/2022	0.3636525	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	8.12	0.02
142	7/20/2022	7/20/2022	0.0400500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.73	0.02
143	7/20/2022	7/20/2022	0.0221750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.86	0.02
144	7/20/2022	7/20/2022	0.0003750	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	10.05	0.02
145	7/20/2022	7/20/2022	0.3394950	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.43	0.02
146	7/21/2022	7/21/2022	0.8522500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.13	0.02
147	7/21/2022	7/21/2022	0.2387500	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.54	0.02
148	7/21/2022	7/21/2022	0.2934900	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	9.16	0.02
149	7/21/2022	7/21/2022	0.0951250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	9.22	0.02
150	7/21/2022	7/21/2022	0.0013000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.92	0.02
151	7/21/2022	7/21/2022	0.0209250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.29	0.02
152	7/21/2022	7/21/2022	0.3678275	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.03	0.02
153	7/22/2022	7/22/2022	0.2527500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.14	0.02
154	7/22/2022	7/22/2022	0.3790000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.19	0.02
155	7/22/2022	7/22/2022	0.2361000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.99	0.02
156	7/22/2022	7/22/2022	0.3158975	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	8.78	0.02
157	7/22/2022	7/22/2022	0.1850000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.68	0.02
158	7/22/2022	7/22/2022	0.0014250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.96	0.02
159	7/22/2022	7/22/2022	0.3960000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.40	0.02
160	7/22/2022	7/22/2022	0.3519475	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.64	0.02
161	7/23/2022	7/23/2022	0.6002500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.48	0.02
162	7/23/2022	7/23/2022	0.3366000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.37	0.02
163	7/23/2022	7/23/2022	0.2718300	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	8.08	0.02
164	7/23/2022	7/23/2022	0.1202000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.44	0.02
165	7/23/2022	7/23/2022	0.0042750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.38	0.02
166	7/23/2022	7/23/2022	0.7755000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.51	0.02
167	7/23/2022	7/23/2022	0.3754750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.87	0.02
168	7/24/2022	7/24/2022	0.6230000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.32	0.02
169	7/24/2022	7/24/2022	1.0256400	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.12	0.02

Form IV D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2022

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
170	7/24/2022	7/24/2022	0.1858625	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	5.44	0.02
171	7/24/2022	7/24/2022	0.1904750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.98	0.02
172	7/24/2022	7/24/2022	0.0050250	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.79	0.02
173	7/24/2022	7/24/2022	0.3978925	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	3.89	0.02
174	7/25/2022	7/25/2022	0.8087500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.40	0.02
175	7/25/2022	7/25/2022	0.2376600	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.37	0.02
176	7/25/2022	7/25/2022	0.7879800	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.25	0.02
177	7/25/2022	7/25/2022	0.3185100	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	6.71	0.02
178	7/25/2022	7/25/2022	0.1267000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.31	0.02
179	7/25/2022	7/25/2022	0.0235500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.10	0.02
180	7/25/2022	7/25/2022	0.3855425	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.41	0.02
181	7/26/2022	7/26/2022	0.7090000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.09	0.02
182	7/26/2022	7/26/2022	0.1250750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.24	0.02
183	7/26/2022	7/26/2022	1.0610000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.96	0.02
184	7/26/2022	7/26/2022	0.2354375	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	10.22	0.02
185	7/26/2022	7/26/2022	0.0024500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	4.58	0.02
186	7/26/2022	7/26/2022	0.3156300	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.68	0.02
187	7/27/2022	7/27/2022	0.8087500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.57	0.02
188	7/27/2022	7/27/2022	0.0722775	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.17	0.02
189	7/27/2022	7/27/2022	1.0610000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.87	0.02
190	7/27/2022	7/27/2022	0.2656200	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	10.00	0.02
191	7/27/2022	7/27/2022	0.0228500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.04	0.02
192	7/27/2022	7/27/2022	0.0093500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.17	0.02
193	7/27/2022	7/27/2022	0.0192000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.02	0.02
194	7/27/2022	7/27/2022	0.0115000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	9.09	0.02
195	7/27/2022	7/27/2022	0.3154675	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.31	0.02
196	7/28/2022	7/28/2022	0.7900000	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.82	0.02
197	7/28/2022	7/28/2022	0.1353250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.72	0.02
198	7/28/2022	7/28/2022	1.0610000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.23	0.02
199	7/28/2022	7/28/2022	0.2588900	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	10.36	0.02
200	7/28/2022	7/28/2022	0.0246500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.01	0.02
201	7/28/2022	7/28/2022	0.0182250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.85	0.02
202	7/28/2022	7/28/2022	0.0034500	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	12.00	0.02
203	7/28/2022	7/28/2022	0.2483750	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.59	0.02
204	7/29/2022	7/29/2022	0.5802500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.35	0.02
205	7/29/2022	7/29/2022	0.1125000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	8.29	0.02
206	7/29/2022	7/29/2022	0.0665000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.45	0.02
207	7/29/2022	7/29/2022	0.2713350	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	10.67	0.02
208	7/29/2022	7/29/2022	0.1736000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	8.29	0.02
209	7/29/2022	7/29/2022	0.2471000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	12.00	0.02
210	7/29/2022	7/29/2022	0.0106500	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.19	0.02
211	7/29/2022	7/29/2022	0.0942825	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.02	0.02
212	7/29/2022	7/29/2022	0.4765500	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.12	0.02

Form IV D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2022

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
213	7/29/2022	7/29/2022	0.2265850	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	6.14	0.02
214	7/30/2022	7/30/2022	0.6757500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	4.50	0.02
215	7/30/2022	7/30/2022	0.6211500	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	8.14	0.02
216	7/30/2022	7/30/2022	0.4950500	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.76	0.02
217	7/30/2022	7/30/2022	0.2434000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	11.55	0.02
218	7/30/2022	7/30/2022	0.2904225	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	7.39	0.02
219	7/30/2022	7/30/2022	0.0018500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	5.27	0.02
220	7/30/2022	7/30/2022	0.0099000	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	6.24	0.02
221	7/30/2022	7/30/2022	0.0346750	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	3.85	0.02
222	7/30/2022	7/30/2022	0.1866550	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	5.80	0.02
223	7/31/2022	7/31/2022	0.9172500	ReNew_Surya_Ravi_Private_Limited	IPP	Rajasthan	IEX	PX	Delhi	2.75	0.02
224	7/31/2022	7/31/2022	1.1162000	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.51	0.02
225	7/31/2022	7/31/2022	0.2538375	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	PXIL	PX	Delhi	6.35	0.02
226	7/31/2022	7/31/2022	0.1981250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	IEX	PX	Delhi	5.99	0.02
227	7/31/2022	7/31/2022	0.0090000	IEX	PX	-	Singoli_Bhatwari_HEP	IPP	Uttarakhand	3.17	0.02
228	7/31/2022	7/31/2022	0.1639250	Ostro_Energy_Private_Limited_OEPL	IPP	Gujarat	KEIPL/NPCL*	Trader/Discom	Uttar Pradesh	4.07	0.02

*Trader to trader transaction

TPTCL TATA Power Trading Company Limited
 TPDDL TATA Power Delhi Distribution Limited
 KEIPL Kreate Energy (I) Pvt. Ltd
 NPCL Noida Power Company Limited
 IEX Indian Energy Exchange
 PXIL Power Exchange India Limited

Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: July, 2022

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



Form IV F**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: July, 2022**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: July, 2022

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced



Form IV H

Renewable Energy Certificates(REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: July, 2022

Sr. No.	Name of REC Client	Client Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (₹/REC)
Non Solar RECs					
1	NIL				
3					
4					
Solar RECs					
1	NIL				
2					
3					

Note: 1 REC = 1 MWh.



Form IV I

Details of Over the Counter (OTC) contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: July, 2022

Sr.No	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of contract		Purchased From		Sold To	
	(dd/mm/yyyy)	(Rs/kWh)	(Rs/kWh)	(MU)	Power Schedule start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
A	Round the clock									
1	NIL									
2										
3										
B	Peak									
1	NIL									
2										
3										
C	Other than RTC and peak									
1	NIL									
2										
3										

Note (1) Data shall be submitted on a monthly basis by 15th of the following month to the commission.



Form IV K**Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges****Name of the Trading Licensee : Renew Energy Markets Private Limited****Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021****Month: July, 2022**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin**Margin charged by trading licensees in Real Time Market on Power Exchange**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2022

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
3												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts / Any Day contracts											
1	NIL											
2												
3												
D	Weekly contracts											
1	NIL											
2												
3												